



Northern Natural Gas Company
P.O. Box 3330
Omaha NE 68103-0330
402 398-7200

December 30, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket Nos. RP25-989-000; RP25-989-001
Motion to Place Interim Rates into Effect

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act ("NGA")¹ and Part 154 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"),² specifically 18 C.F.R. § 154.206(b), Northern Natural Gas Company ("Northern") hereby moves and submits for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 ("Tariff"), the following tariff sections under Part 154 of the Regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), to put in place an interim rate reduction ("Interim Rates") in its natural gas transportation and storage rates:

SEVENTH REVISED VOLUME NO. 1

Part 4, Section 1 - TF, Version 4.1.0
Part 4, Section 2 - TFX, Version 3.1.0
Part 4, Section 3 - GS-T, Version 3.1.0
Part 4, Section 4 - TI, Version 3.1.0
Part 4, Section 5 - SMS, Version 3.1.0
Part 4, Section 6 - FDD, PDD and IDD, Version 2.1.0
Part 4, Section 9 - Mileage Indicator District Charges, Version 4.1.0

Purpose

Northern tenders the referenced tariff sections for filing for the purpose of placing in effect reduced Interim Rates in furtherance of continued settlement discussions in the

¹ 15 U.S.C. § 717c.

² 18 C.F.R. Part 154 (2025).

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pending general Section 4 rate proceeding.³ The tariff sections are proposed to become effective January 1, 2026, subject to refund.

Northern is filing contemporaneously, under separate cover, to place its Base Case⁴ rates in effect on January 1, 2026, subject to adjustment to remove costs associated with facilities that will not be in service by the end of the test period, December 31, 2025. However, as requested herein, Northern seeks to place in effect on January 1, 2026, Interim Rates that are lower than the Base Case rates. These Interim Rates would be Northern's effective rates and remain in place subject to Northern's right to terminate the Interim Rates and place the Base Case rates in effect, subject to refund, on 30 calendar days' notice ("30-days' notice"). Northern's proposed Interim Rates reflect an approximate 17% reduction below the Market Area Base Case rates and 29% reduction below the Field Area Base Case rates.

In the July 1 Filing, the tariff rates for the injection charge and withdrawal charge decreased from \$0.0232 to \$0.0228. The capacity and reservation charges for the market-based rate Service Agreements listed in Part 4, Section 6 in Northern's Tariff were not revised in the July 1 Filing. Northern has recalculated the reservation and capacity charges for the market-based rate contracts and will amend the contracts accordingly. Therefore, Northern is submitting the revised rates listed in Part 4, Section 6.

Northern is proposing lower Interim Rates as a good faith demonstration of Northern's continued willingness to engage in settlement discussions in order to reach a mutually agreeable resolution of the issues in this case. Both the Interim Rates and the Base Case rates, as applicable, will be subject to refund. In the event a settlement is reached and is approved by the Commission, Northern will charge the new settlement rates and pay refunds to shippers to the extent the settlement rates are lower than the Interim Rates. However, if Northern determines that this matter cannot be resolved through settlement, Northern may file to terminate the Interim Rates and place the Base Case rates in effect on 30-days' notice. In that event, Northern will not seek to retroactively surcharge its shippers for the difference between the Interim Rates and the Base Case rates for the period of time the Interim Rates were in effect. Northern requests the right to file a compliance filing with 30-days' notice, to terminate the effectiveness of the Interim Rates and supersede the Interim Rates with the Base Case rates and that the filing of the Interim Rates will not affect Northern's right to defend its Base Case rates and its Prospective Case rates at hearing.

³ On July 1, 2025, and as amended on July 18, 2025, Northern filed revised tariff sections proposed to be effective on August 1, 2025, to reflect a general Section 4 rate increase ("July 1 Filing"). On July 31, 2025, the Commission accepted the Base Case rate schedules, suspended them until January 1, 2026, allowing them to be moved into effect on that date subject to refund, and set the matter for hearing. *Northern Natural Gas Co.*, 192 FERC ¶ 61,104 (2025).

⁴ The term "Base Case" shall have the meaning defined in the contemporaneously filed "Motion to Place Base Case Revised Tariff Sections into Effect" referred to herein.

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Northern's request is in the public interest as it provides shippers with lower Interim Rates and is intended to foster continued good-faith settlement discussions among the parties. Northern's request is also consistent with Commission precedent. In *Northern Natural Gas Company*, 182 FERC ¶ 61,032 (2023) ("Northern"), the Commission granted a similar request to put in place interim rates during the pendency of settlement discussions that were lower than the suspended rates, subject to Northern's right to terminate the interim rates upon 30-days' notice and replace them with the suspended rates.⁵

As stated above, concurrent with this filing, Northern is filing a separate motion to place its Base Case rates in effect on January 1, 2026, subject to adjustment to remove costs associated with facilities that will not be in service by the end of the test period, December 31, 2025. In the event the Commission accepts the Interim Rates, Northern respectfully requests that the Interim Rates be placed in effect in lieu of the Base Case rates, subject to Northern's ability to reinstate the Base Case rates upon 30-days' notice as discussed above.⁶

In the event the Commission cannot provide Northern with the above requested assurances, Northern requests permission to withdraw this filing in every respect and that its Base Case rate filing submitted this same day be accepted subject to refund on January 1, 2026, without reference to this filing.

Northern believes that prompt acceptance of the instant filing is in the public interest since it will result in more productive settlement discussions regarding the cost of transportation for Northern's shippers.

Additionally, as it has done in the past, Northern is offering a deferred collection agreement option for shippers. Northern is making this option available to all of its shippers with information available posted on Northern's website.

Waivers

In order to provide Northern and its shippers with additional rate certainty and to permit the benefits of the lower Interim Rates to take effect as planned on January 1, 2026, Northern respectfully requests that the Commission grant all waivers of its regulations

⁵ See also *Algonquin Gas Transmission, LLC*, 189 FERC ¶ 61,231 (2024) ("Algonquin") (accepting interim rates and acknowledging Algonquin's right, upon 30 days' notice, to terminate the effectiveness of the Interim Rates); *Northern Natural Gas Co.*, 170 FERC ¶ 61,058 (2020) (accepting interim rates and acknowledging Northern's right, upon 30 days' notice, to terminate the effectiveness of the Interim Rates); *Northwest Pipeline Corp.*, 78 FERC ¶ 61,317 (1997) (accepting interim rates and providing Northwest the right to terminate the effectiveness of interim rates upon 30-days' notice).

⁶ Based on long-standing precedent, Northern understands that to reinstate the Base Case rates upon 30-days' notice, the Commission will (1) require Northern to file tariff records pursuant to Section 154.7 of the Commission's regulations to supersede any effective Interim Rates tariff records, and (2) make the newly filed tariff records effective prospectively, subject to the same conditions applied to them in previous orders in the instant docket. See, e.g., *Algonquin*, 189 FERC ¶ 61,231 at P 7; *Northern*, 182 FERC ¶ 61,032 at P 7.

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necessary to accept the instant filing to be effective as requested herein so that Northern and its customers have certainty on the rates to be charged for January 2026 billing. Consequently, Northern respectfully requests that the Commission rule on this motion no later than January 20, 2026 to ensure its January 2026 billings reflect the appropriate rates.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with Section 154.201 of the Commission's Regulations, Northern has submitted a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

Data Processing Requirements

Northern is submitting this filing through FERC's electronic tariff filing process in a FERC-approved format.

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Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

1. RATE SCHEDULE TF

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TF12 Base	\$29.263	\$16.257
TF12 Variable	\$39.667	\$16.257
TF5	\$43.353	
Field-to-Field/Market Demarcation		
TFF	\$26.952	\$14.970

Commodity Rates 3/ 4/

TF12 Base, TF12 Variable, TF5 & TFF		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TFX	\$43.353	\$16.257
Field-to-Field		
TFX	\$26.952	\$14.970

Commodity Rates 3/ 4/

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

Commodity Charges

	<u>Nov-Oct</u>
Market Area	\$1.9954 1/ 2/
Field to Demarcation	\$1.7152
Field-to-Market	\$3.7106 1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

Commodity Rates 1/ 2/

Winter (November – March)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$1.4488	\$0.0228			\$1.4488	\$0.0228
Field	Market	\$1.4488	\$0.0228	\$0.3440	\$0.0082		
Market	Field			\$0.3440	\$0.0082		
Field	Field			\$0.3440	\$0.0082	\$0.9082	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

Summer (April – October)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$0.5575	\$0.0228			\$0.5575	\$0.0228
Field	Market	\$0.5575	\$0.0228	\$0.1947	\$0.0082		
Market	Field			\$0.1947	\$0.0082		
Field	Field			\$0.1947	\$0.0082	\$0.5140	\$0.216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

- 1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	\$7.1490
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

Rate Schedule FDD

Maximum Reservation Charge	\$4.7237	1/
Maximum Capacity Charge	\$0.9832	1/
Injection Charge – Firm	\$0.0228	
Withdrawal Charge – Firm	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule PDD

Maximum Capacity Charge	\$0.9832	1/
Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

1/ Minimum Rate is zero.

Rate Schedule FDD
2008 Market-Based Rate Expansion

Shipper	Reservation Charge	Capacity Charge	Injection Charge Firm	Withdrawal Charge Firm	100% Load Factor
Cascade Municipal Utilities	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4939	\$0.7272	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Whittemore	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Scribner	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Round Lake, MN	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Fairbank	\$3.4939	\$0.7272	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4939	\$0.7272	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2794	\$0.6826	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2777	\$0.6822	MAX	MAX	1.41
Northern States Power - Generation	\$3.0134	\$0.6272	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0134	\$0.6272	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District	Delivery District										
	1	2	3	4	5	6	7	7B	8	9	
1	TI Apr-Oct	0.0759	0.1830	0.3836	0.5452	0.6133	0.4361	0.4984	0.6561	1.1701	1.0085
	TI Nov-Mar	0.1342	0.3234	0.6777	0.9632	1.0836	0.7706	0.8806	1.1593	2.0674	1.7819
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0896	0.0136	0.1382	0.3738	0.4848	0.3213	0.4050	0.5627	1.0436	0.8859
	TI Nov-Mar	0.1582	0.0241	0.2442	0.6605	0.8566	0.5676	0.7155	0.9942	1.8438	1.5652
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.6036	0.3913	0.1012	0.1188	0.5315	0.3290	0.2453	0.4030	1.0962	0.9365
	TI Nov-Mar	1.0664	0.6914	0.1789	0.2098	0.9391	0.5814	0.4334	0.7121	1.9367	1.6546
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.5822	0.5179	0.3660	0.0876	0.3213	0.2200	0.3446	0.5023	1.0008	0.8372
	TI Nov-Mar	1.0286	0.9150	0.6467	0.1548	0.5676	0.3887	0.6089	0.8875	1.7682	1.4792
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.5335	0.4809	0.3777	0.3388	0.0526	0.1480	0.2667	0.4244	0.9482	0.7866
	TI Nov-Mar	0.9426	0.8497	0.6674	0.5986	0.0929	0.2614	0.4713	0.7499	1.6753	1.3898
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.3388	0.2706	0.0974	0.1460	0.2005	0.1304	0.1538	0.3115	0.8762	0.6406
	TI Nov-Mar	0.5986	0.4782	0.1720	0.2580	0.3543	0.2305	0.2718	0.5504	1.5480	1.1318
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.3524	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.6226	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.0000	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.0000	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	1.1701	1.1078	1.0241	1.0105	1.0008	0.8080	0.8372	0.6639	0.0156	0.4030
	TI Nov-Mar	2.0674	1.9574	1.8094	1.7854	1.7682	1.4276	1.4792	1.1730	0.0275	0.7121
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	1.0163	0.9462	0.8508	0.7924	0.6776	0.6912	0.4731	0.2998	0.2473	0.1304
	TI Nov-Mar	1.7957	1.6718	1.5033	1.4001	1.1971	1.2212	0.8359	0.5298	0.4369	0.2305
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	1.0358	1.0709	1.0339	0.8956	0.7457	0.7574	0.5685	0.3952	0.3719	0.3193
	TI Nov-Mar	1.8301	1.8920	1.8266	1.5824	1.3175	1.3382	1.0045	0.6983	0.6570	0.5642
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.9949	0.9190	0.8314	0.7301	0.7184	0.4030	0.5004	0.3271	0.2083	0.2609
	TI Nov-Mar	1.7578	1.6237	1.4689	1.2900	1.2694	0.7121	0.8841	0.5779	0.3681	0.4610
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	1.0767	1.0008	1.0008	0.8528	0.9112	0.7379	0.5802	0.4069	0.3251	0.3076
	TI Nov-Mar	1.9023	1.7682	1.7682	1.5067	1.6099	1.3038	1.0251	0.7190	0.5745	0.5435
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	1.0163	1.0144	1.0280	0.9209	0.9229	0.7749	0.6230	0.4498	0.3427	0.3213
	TI Nov-Mar	1.7957	1.7922	1.8163	1.6271	1.6306	1.3691	1.1008	0.7946	0.6054	0.5676
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	1.2461	1.3006	1.2402	1.1370	1.0514	0.9969	0.8645	0.6912	0.6036	0.5919
	TI Nov-Mar	2.2016	2.2979	2.1913	2.0090	1.8576	1.7613	1.5274	1.2212	1.0664	1.0458
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.6394	1.5712	1.5459	1.3921	1.3551	1.3142	1.1663	0.9930	0.8898	0.8723
	TI Nov-Mar	2.8965	2.7761	2.7314	2.4596	2.3942	2.3220	2.0606	1.7544	1.5721	1.5411
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	1.3337	1.2480	1.3064	1.0806	1.1643	0.9170	0.8236	0.6503	0.5685	0.5568
	TI Nov-Mar	2.3564	2.2050	2.3082	1.9092	2.0571	1.6202	1.4551	1.1490	1.0045	0.9838
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.4992	1.3512	1.3648	1.3395	1.2792	1.2402	0.9015	0.7282	0.7223	0.7126
	TI Nov-Mar	2.6488	2.3874	2.4114	2.3667	2.2601	2.1913	1.5927	1.2866	1.2762	1.2590
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	2.1962	2.1183	1.8477	1.9178	1.8789	1.8049	1.6569	1.4836	1.4213	1.4096
	TI Nov-Mar	3.8803	3.7427	3.2646	3.3884	3.3196	3.1889	2.9274	2.6213	2.5112	2.4906
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District	Delivery District									
	10	11	12	13	14	15	16A	16B	17	
1	TI Apr-Oct	1.1935	0.9638	1.0825	1.1760	1.3434	1.4310	1.3356	1.4992	2.0572
	TI Nov-Mar	2.1087	1.7028	1.9126	2.0778	2.3736	2.5284	2.3598	2.6488	4.0981
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0864
2	TI Apr-Oct	1.0358	0.8567	0.9560	1.0397	1.2091	1.4291	1.2149	1.3512	1.9092
	TI Nov-Mar	1.8301	1.5136	1.6890	1.8370	2.1362	2.5250	2.1466	2.3874	3.8367
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0802
3	TI Apr-Oct	1.0689	0.9151	1.0124	1.0981	1.3103	1.4856	1.1137	1.3648	1.9228
	TI Nov-Mar	1.8886	1.6168	1.7888	1.9402	2.3151	2.6247	1.9677	2.4114	3.8607
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0808
4	TI Apr-Oct	0.9287	0.8119	0.9112	0.9949	1.1740	1.3843	1.1448	1.3395	1.8975
	TI Nov-Mar	1.6409	1.4345	1.6099	1.7578	2.0743	2.4458	2.0227	2.3667	3.8160
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0797
5	TI Apr-Oct	0.9793	0.7613	0.8606	0.9443	1.0358	1.3045	1.1643	1.2792	1.8372
	TI Nov-Mar	1.7303	1.3450	1.5205	1.6684	1.8301	2.3048	2.0571	2.2601	3.7094
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0772
6	TI Apr-Oct	0.8898	0.6873	0.7885	0.8723	1.0455	1.2889	1.0358	1.2402	1.7982
	TI Nov-Mar	1.5721	1.2143	1.3932	1.5411	1.8473	2.2773	1.8301	2.1913	3.6406
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0755
7	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4595
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.0420
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
7B	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4595
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.0420
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
8	TI Apr-Oct	0.4244	0.2531	0.3232	0.4089	0.5724	0.8645	0.5452	0.7223	1.2803
	TI Nov-Mar	0.7499	0.4472	0.5710	0.7224	1.0114	1.5274	0.9632	1.2762	2.7255
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0537
9	TI Apr-Oct	0.3290	0.1480	0.3213	0.3271	0.5160	0.7905	0.5783	0.7126	1.2706
	TI Nov-Mar	0.5814	0.2614	0.5676	0.5779	0.9116	1.3966	1.0217	1.2590	2.7083
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0533

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0234	0.0954	0.2862	0.3660	0.5413	0.7515	0.4459	0.7087	1.2667
	TI Nov-Mar	0.0413	0.1686	0.5057	0.6467	0.9563	1.3278	0.7878	1.2522	2.7015
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0531
11	TI Apr-Oct	0.2083	0.0467	0.0857	0.2395	0.4089	0.6639	0.3466	0.5315	1.0895
	TI Nov-Mar	0.3681	0.0826	0.1514	0.4231	0.7224	1.1730	0.6123	0.9391	2.3884
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0457
12	TI Apr-Oct	0.3251	0.1597	0.1947	0.2979	0.4926	0.7048	0.4731	0.6639	1.2219
	TI Nov-Mar	0.5745	0.2821	0.3440	0.5263	0.8703	1.2453	0.8359	1.1730	2.6223
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0513
13	TI Apr-Oct	0.4264	0.1655	0.2434	0.1090	0.2414	0.5198	0.1966	0.3836	0.9416
	TI Nov-Mar	0.7534	0.2924	0.4300	0.1926	0.4266	0.9185	0.3474	0.6777	2.1270
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0395
14	TI Apr-Oct	0.3758	0.4225	0.5276	0.1655	0.0467	0.6659	0.3738	0.5705	1.1285
	TI Nov-Mar	0.6639	0.7465	0.9322	0.2924	0.0826	1.1765	0.6605	1.0079	2.4572
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0473
15	TI Apr-Oct	0.8508	0.6834	0.7944	0.5043	0.6912	0.0487	0.3329	0.5101	1.0681
	TI Nov-Mar	1.5033	1.2074	1.4035	0.8910	1.2212	0.0860	0.5882	0.9013	2.3506
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0448
16A	TI Apr-Oct	0.6445	0.3719	0.4790	0.1966	0.3816	0.3193	0.0331	0.1830	0.7410
	TI Nov-Mar	1.1386	0.6570	0.8462	0.3474	0.6742	0.5642	0.0585	0.3234	1.7727
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0310
16B	TI Apr-Oct	0.7087	0.5315	0.6639	0.3836	0.5705	0.5101	0.1830	0.0000	0.5580
	TI Nov-Mar	1.2522	0.9391	1.1730	0.6777	1.0079	0.9013	0.3234	0.0000	1.4493
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0233
17	TI Apr-Oct	1.4310	1.2227	1.3317	1.0105	0.7204	0.7418	0.5685	0.8177	0.5580
	TI Nov-Mar	2.5284	2.1603	2.3530	1.7854	1.2728	1.3106	1.0045	1.4448	1.4493
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0233

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

1. RATE SCHEDULE TF

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TF12 Base	\$29.26332.225	\$16.25717.903
TF12 Variable	\$39.66743.682	\$16.25717.903
TF5	\$43.35347.740	
Field-to-Field/Market Demarcation		
TFF	\$26.95230.925	\$14.97017.180

Commodity Rates 3/ 4/

TF12 Base, TF12 Variable, TF5 & TFF		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TFX	<u>\$43.35347.740</u>	<u>\$16.25717.903</u>
Field-to-Field		
TFX	<u>\$26.95230.925</u>	<u>\$14.97017.180</u>

Commodity Rates 3/ 4/

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

Commodity Charges

	Nov-Oct	
Market Area	\$ <u>1.99542.1952</u>	1/ 2/
Field to Demarcation	\$ <u>1.71521.9652</u>	
Field-to-Market	\$ <u>3.71064.1604</u>	1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

Commodity Rates 1/ 2/

Winter (November – March)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$1.4488 1.5932	\$0.0228			\$1.4488 1.5932	\$0.0228
Field	Market	\$1.4488 1.5932	\$0.0228	\$0.3440 0.3935	\$0.0082		
Market	Field			\$0.3440 0.3935	\$0.0082		
Field	Field			\$0.3440 0.3935	\$0.0082	\$0.9082 1.0388	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

Summer (April – October)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$0.5575 0.6117	\$0.0228			\$0.5575 0.6117	\$0.0228
Field	Market	\$0.5575 0.6117	\$0.0228	\$0.1947 0.2223	\$0.0082		
Market	Field			\$0.1947 0.2223	\$0.0082		
Field	Field			\$0.1947 0.2223	\$0.0082	\$0.5140 0.5869	\$0.216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

- 1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.

- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	\$ <u>7.14907.8726</u>
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

Rate Schedule FDD

Maximum Reservation Charge	\$4.7237	1/
Maximum Capacity Charge	\$0.9832	1/
Injection Charge – Firm	\$0.0228	
Withdrawal Charge – Firm	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule PDD

Maximum Capacity Charge	\$0.9832	1/
Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

1/ Minimum Rate is zero.

Rate Schedule FDD
2008 Market-Based Rate Expansion

Shipper	Reservation Charge	Capacity Charge	Injection Charge Firm	Withdrawal Charge Firm	100% Load Factor
Cascade Municipal Utilities	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of Whittemore	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of Scribner	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of Round Lake, MN	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
City of Fairbank	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4939 \$3.4920	\$0.7272 \$0.7268	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2794 \$3.2775	\$0.6826 \$0.6822	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2777 \$3.2758	\$0.6822 \$0.6818	MAX	MAX	1.41
Northern States Power - Generation	\$3.0134 \$3.0115	\$0.6272 \$0.6268	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0134 \$3.0115	\$0.6272 \$0.6268	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0759 0.0867	0.1830 0.2090	0.3836 0.4379	0.5452 0.6224	0.6133 0.7002	0.4361 0.4980	0.4984 0.5691	0.6561 0.7492	1.1701 1.3360	1.0085 1.1515
	TI Nov-Mar	0.1342 0.1535	0.3234 0.3699	0.6777 0.7752	0.9632 1.1018	1.0836 1.2395	0.7706 0.8814	0.8806 1.0074	1.1593 1.3261	2.0674 2.3649	1.7819 2.0383
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0896 0.1023	0.0136 0.0156	0.1382 0.1578	0.3738 0.4268	0.4848 0.5535	0.3213 0.3668	0.4050 0.4624	0.5627 0.6424	1.0436 1.1915	0.8859 1.0115
	TI Nov-Mar	0.1582 0.1810	0.0241 0.0275	0.2442 0.2794	0.6605 0.7555	0.8566 0.9798	0.5676 0.6493	0.7155 0.8185	0.9942 1.1372	1.8438 2.1092	1.5652 1.7904
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.6036 0.6891	0.3913 0.4468	0.1012 0.1156	0.1188 0.1356	0.5315 0.6069	0.3290 0.3757	0.2453 0.2804	0.4030 0.4602	1.0962 1.2515	0.9365 1.0693
	TI Nov-Mar	1.0664 1.2199	0.6914 0.7909	0.1789 0.2046	0.2098 0.2400	0.9391 1.0743	0.5814 0.6650	0.4334 0.4958	0.7121 0.8145	1.9367 2.2154	1.6546 1.8927
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.5822 0.6647	0.5179 0.5913	0.3660 0.4179	0.0876 0.1000	0.3213 0.3668	0.2200 0.2512	0.3446 0.3935	0.5023 0.5735	1.0008 1.1426	0.8372 0.9559
	TI Nov-Mar	1.0286 1.1766	0.9150 1.0467	0.6467 0.7398	0.1548 0.1771	0.5676 0.6493	0.3887 0.4447	0.6089 0.6965	0.8875 1.0152	1.7682 2.0226	1.4792 1.6921
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.5335 0.6091	0.4809 0.5494	0.3777 0.4313	0.3388 0.3868	0.0526 0.0600	0.1480 0.1689	0.2667 0.3046	0.4244 0.4846	0.9482 1.0826	0.7866 0.8981
	TI Nov-Mar	0.9426 1.0782	0.8497 0.9719	0.6674 0.7634	0.5986 0.6847	0.0929 0.1062	0.2614 0.2991	0.4713 0.5394	0.7499 0.8578	1.6753 1.9163	1.3898 1.5897
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.3388 0.3868	0.2706 0.3090	0.0974 0.1112	0.1460 0.1667	0.2005 0.2290	0.1304 0.1489	0.1538 0.1756	0.3115 0.3557	0.8762 1.0004	0.6406 0.7314
	TI Nov-Mar	0.5986 0.6847	0.4782 0.5470	0.1720 0.1968	0.2580 0.2954	0.3543 0.4053	0.2305 0.2636	0.2718 0.3109	0.5504 0.6296	1.5480 1.7708	1.1318 1.2946
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.5841 0.6669	0.5082 0.5802	0.4868 0.5558	0.3855 0.4402	0.4128 0.4713	0.2434 0.2779	0.1947 0.2223	0.3524 0.4024	0.5607 0.6402	0.3972 0.4535
	TI Nov-Mar	1.0320 1.1805	0.8978 1.0270	0.8600 0.9838	0.6811 0.7791	0.7293 0.8342	0.4300 0.4919	0.3440 0.3935	0.6226 0.7122	0.9007 1.1333	0.7018 0.8027
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.5841 0.6669	0.5082 0.5802	0.4868 0.5558	0.3855 0.4402	0.4128 0.4713	0.2434 0.2779	0.1947 0.2223	0.0000	0.5607 0.6402	0.3972 0.4535
	TI Nov-Mar	1.0320 1.1805	0.8978 1.0270	0.8600 0.9838	0.6811 0.7791	0.7293 0.8342	0.4300 0.4919	0.3440 0.3935	0.0000	0.9007 1.1333	0.7018 0.8027
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	1.1701 1.3360	1.1078 1.2649	1.0241 1.1693	1.0105 1.1537	1.0008 1.1426	0.8080 0.9225	0.8372 0.9559	0.6639 0.7580	0.0156 0.0178	0.4030 0.4602
	TI Nov-Mar	2.0674 2.3649	1.9574 2.2390	1.8094 2.0698	1.7854 2.0423	1.7682 2.0226	1.4276 1.6330	1.4792 1.6924	1.1730 1.3418	0.0275 0.0315	0.7121 0.8145

	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	<u>1.0163</u> <u>1.1604</u>	<u>0.9462</u> <u>1.0804</u>	<u>0.8508</u> <u>0.9715</u>	<u>0.7924</u> <u>0.9048</u>	<u>0.6776</u> <u>0.7736</u>	<u>0.6912</u> <u>0.7892</u>	<u>0.4731</u> <u>0.5402</u>	<u>0.2998</u> <u>0.3423</u>	<u>0.2473</u> <u>0.2823</u>	<u>0.1304</u> <u>0.1489</u>
	TI Nov-Mar	<u>1.7957</u> <u>2.0541</u>	<u>1.6718</u> <u>1.9124</u>	<u>1.5033</u> <u>1.7196</u>	<u>1.4001</u> <u>1.6015</u>	<u>1.1971</u> <u>1.3694</u>	<u>1.2212</u> <u>1.3969</u>	<u>0.8359</u> <u>0.9562</u>	<u>0.5298</u> <u>0.6060</u>	<u>0.4369</u> <u>0.4997</u>	<u>0.2305</u> <u>0.2636</u>
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	1.0358 1.1826	1.0709 1.2227	1.0339 1.1804	0.8956 1.0226	0.7457 0.8514	0.7574 0.8647	0.5685 0.6491	0.3952 0.4513	0.3719 0.4246	0.3193 0.3646
	TI Nov-Mar	1.8301 2.0934	1.8920 2.1643	1.8266 2.0895	1.5824 1.8101	1.3175 1.5071	1.3382 1.5307	1.0045 1.1490	0.6983 0.7988	0.6570 0.7516	0.5642 0.6453
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.9949 1.1360	0.9190 1.0493	0.8314 0.9492	0.7301 0.8336	0.7184 0.8203	0.4030 0.4602	0.5004 0.5713	0.3271 0.3735	0.2083 0.2379	0.2609 0.2979
	TI Nov-Mar	1.7578 2.0108	1.6237 1.8573	1.4689 1.6802	1.2900 1.4756	1.2694 1.4520	0.7121 0.8145	0.8841 1.0113	0.5779 0.6611	0.3681 0.4210	0.4610 0.5273
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	1.0767 1.2293	1.0008 1.1426	1.0008 1.1426	0.8528 0.9737	0.9112 1.0404	0.7379 0.8425	0.5802 0.6625	0.4069 0.4646	0.3251 0.3712	0.3076 0.3512
	TI Nov-Mar	1.9023 2.1764	1.7682 2.0226	1.7682 2.0226	1.5067 1.7235	1.6099 1.8416	1.3038 1.4914	1.0251 1.1726	0.7190 0.8224	0.5745 0.6571	0.5435 0.6217
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	1.0163 1.1604	1.0144 1.1582	1.0280 1.1737	0.9209 1.0515	0.9229 1.0537	0.7749 0.8848	0.6230 0.7114	0.4498 0.5135	0.3427 0.3912	0.3213 0.3668
	TI Nov-Mar	1.7957 2.0544	1.7922 2.0501	1.8163 2.0777	1.6271 1.8613	1.6306 1.8652	1.3691 1.5661	1.1008 1.2592	0.7946 0.9090	0.6054 0.6926	0.5676 0.6493
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	1.2461 1.4227	1.3006 1.4850	1.2402 1.4161	1.1370 1.2982	1.0514 1.2004	0.9969 1.1382	0.8645 0.9870	0.6912 0.7892	0.6036 0.6891	0.5919 0.6758
	TI Nov-Mar	2.2016 2.5184	2.2979 2.6286	2.1913 2.5066	2.0090 2.2980	1.8576 2.1249	1.7613 2.0147	1.5274 1.7471	1.2212 1.3969	1.0664 1.2199	1.0458 1.1962
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.6394 1.8718	1.5712 1.7940	1.5459 1.7651	1.3921 1.5894	1.3551 1.5472	1.3142 1.5005	1.1663 1.3316	0.9930 1.1337	0.8898 1.0159	0.8723 0.9959
	TI Nov-Mar	2.8965 3.3133	2.7761 3.1755	2.7314 3.1244	2.4596 2.8135	2.3942 2.7388	2.3220 2.6561	2.0606 2.3571	1.7544 2.0069	1.5721 1.7983	1.5411 1.7629
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	1.3337 1.5228	1.2480 1.4249	1.3064 1.4916	1.0806 1.2338	1.1643 1.3294	0.9170 1.0470	0.8236 0.9403	0.6503 0.7425	0.5685 0.6491	0.5568 0.6358
	TI Nov-Mar	2.3564 2.6955	2.2050 2.5223	2.3082 2.6404	1.9092 2.1839	2.0571 2.3531	1.6202 1.8534	1.4551 1.6645	1.1490 1.3143	1.0045 1.1490	0.9838 1.1254
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.4992 1.7117	1.3512 1.5428	1.3648 1.5583	1.3395 1.5294	1.2792 1.4605	1.2402 1.4161	0.9015 1.0292	0.7282 0.8314	0.7223 0.8247	0.7126 0.8136
	TI Nov-Mar	2.6488 3.0300	2.3874 2.7309	2.4114 2.7584	2.3667 2.7073	2.2601 2.5853	2.1913 2.5066	1.5927 1.8219	1.2866 1.4717	1.2762 1.4599	1.2590 1.4402
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	2.1962 2.5075	2.1183 2.4186	1.8477 2.1096	1.9178 2.1897	1.8789 2.1452	1.8049 2.0607	1.6569 1.8918	1.4836 1.6939	1.4213 1.6228	1.4096 1.6095
	TI Nov-Mar	3.8803 4.4387	3.7427 4.2813	3.2646 3.7343	3.3884 3.8760	3.3196 3.7973	3.1889 3.6477	2.9274 3.3487	2.6213 2.9985	2.5112 2.8726	2.4906 2.8489
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
MID 16B represents the F/M Demarcation point.
MID 17 represents the Market Area.
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	1.1935 1.3627	0.9638 1.1004	1.0825 1.2360	1.1760 1.3427	1.3434 1.5339	1.4310 1.6339	1.3356 1.5250	1.4992 1.7117	2.0572 2.3239
	TI Nov-Mar	2.1087 2.4122	1.7028 1.9478	1.9126 2.1879	2.0778 2.3767	2.3736 2.7152	2.5284 2.8922	2.3598 2.6994	2.6488 3.0300	4.0981 4.6237
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0864
2	TI Apr-Oct	1.0358 1.1826	0.8567 0.9781	0.9560 1.0915	1.0397 1.1871	1.2091 1.3805	1.4291 1.6317	1.2149 1.3872	1.3512 1.5428	1.9092 2.1550
	TI Nov-Mar	1.8301 2.0934	1.5136 1.7314	1.6890 1.9321	1.8370 2.1013	2.1362 2.4436	2.5250 2.8883	2.1466 2.4554	2.3874 2.7309	3.8367 4.3246
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0802
3	TI Apr-Oct	1.0689 1.2204	0.9151 1.0448	1.0124 1.1560	1.0981 1.2538	1.3103 1.4961	1.4856 1.6961	1.1137 1.2716	1.3648 1.5583	1.9228 2.1705
	TI Nov-Mar	1.8886 2.1603	1.6168 1.8495	1.7888 2.0462	1.9402 2.2193	2.3151 2.6483	2.6247 3.0024	1.9677 2.2508	2.4114 2.7584	3.8607 4.3521
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0808
4	TI Apr-Oct	0.9287 1.0604	0.8119 0.9270	0.9112 1.0404	0.9949 1.1360	1.1740 1.3405	1.3843 1.5806	1.1448 1.3071	1.3395 1.5294	1.8975 2.1416
	TI Nov-Mar	1.6409 1.8770	1.4345 1.6409	1.6099 1.8416	1.7578 2.0108	2.0743 2.3728	2.4458 2.7978	2.0227 2.3138	2.3667 2.7073	3.8160 4.3010
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0797
5	TI Apr-Oct	0.9793 1.1182	0.7613 0.8692	0.8606 0.9826	0.9443 1.0782	1.0358 1.1826	1.3045 1.4894	1.1643 1.3294	1.2792 1.4605	1.8372 2.0727
	TI Nov-Mar	1.7303 1.9793	1.3450 1.5386	1.5205 1.7393	1.6684 1.9085	1.8301 2.0934	2.3048 2.6365	2.0571 2.3531	2.2601 2.5853	3.7094 4.1790
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0772
6	TI Apr-Oct	0.8898 1.0159	0.6873 0.7847	0.7885 0.9003	0.8723 0.9959	1.0455 1.1938	1.2889 1.4716	1.0358 1.1826	1.2402 1.4161	1.7982 2.0283
	TI Nov-Mar	1.5721 1.7983	1.2143 1.3891	1.3932 1.5937	1.5411 1.7629	1.8473 2.1131	2.2773 2.6050	1.8301 2.0934	2.1913 2.5066	3.6406 4.1003
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0755
7	TI Apr-Oct	0.5822 0.6647	0.3738 0.4268	0.4712 0.5380	0.5568 0.6358	0.7340 0.8381	1.1351 1.2960	0.7262 0.8292	0.9015 1.0292	1.4595 1.6414
	TI Nov-Mar	1.0286 1.1766	0.6605 0.7555	0.8325 0.9523	0.9838 1.1254	1.2969 1.4835	2.0055 2.2941	1.2831 1.4678	1.5927 1.8219	3.0420 3.4156
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
7B	TI Apr-Oct	0.5822 0.6647	0.3738 0.4268	0.4712 0.5380	0.5568 0.6358	0.7340 0.8381	1.1351 1.2960	0.7262 0.8292	0.9015 1.0292	1.4595 1.6414
	TI Nov-Mar	1.0286 1.1766	0.6605 0.7555	0.8325 0.9523	0.9838 1.1254	1.2969 1.4835	2.0055 2.2941	1.2831 1.4678	1.5927 1.8219	3.0420 3.4156
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
8	TI Apr-Oct	0.4244 0.4846	0.2531 0.2890	0.3232 0.3690	0.4089 0.4668	0.5724 0.6536	0.8645 0.9870	0.5452 0.6224	0.7223 0.8247	1.2803 1.4369
	TI Nov-Mar	0.7499 0.8578	0.4472 0.5116	0.5710 0.6532	0.7224 0.8264	1.0114 1.1569	1.5274 1.7471	0.9632 1.1018	1.2762 1.4599	2.7255 3.0536
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0537

9	TI Apr-Oct	<u>0.3290</u> <u>0.3757</u>	<u>0.1480</u> <u>0.1689</u>	<u>0.3213</u> <u>0.3668</u>	<u>0.3271</u> <u>0.3735</u>	<u>0.5160</u> <u>0.5891</u>	<u>0.7905</u> <u>0.9025</u>	<u>0.5783</u> <u>0.6602</u>	<u>0.7126</u> <u>0.8136</u>	<u>1.2706</u> <u>1.4258</u>
	TI Nov-Mar	<u>0.5814</u> <u>0.6650</u>	<u>0.2614</u> <u>0.2991</u>	<u>0.5676</u> <u>0.6493</u>	<u>0.5779</u> <u>0.6611</u>	<u>0.9116</u> <u>1.0428</u>	<u>1.3966</u> <u>1.5976</u>	<u>1.0217</u> <u>1.1687</u>	<u>1.2590</u> <u>1.4402</u>	<u>2.7083</u> <u>3.0339</u>
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0533

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0234 0.0267	0.0954 0.1089	0.2862 0.3268	0.3660 0.4179	0.5413 0.6180	0.7515 0.8581	0.4459 0.5091	0.7087 0.8092	1.2667 1.4214
	TI Nov-Mar	0.0413 0.0472	0.1686 0.1928	0.5057 0.5784	0.6467 0.7398	0.9563 1.0939	1.3278 1.5189	0.7878 0.9011	1.2522 1.4323	2.7015 3.0260
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0531
	TI Apr-Oct	0.2083 0.2379	0.0467 0.0534	0.0857 0.0978	0.2395 0.2734	0.4089 0.4668	0.6639 0.7580	0.3466 0.3957	0.5315 0.6069	1.0895 1.2191
11	TI Nov-Mar	0.3681 0.4210	0.0826 0.0944	0.1514 0.1731	0.4231 0.4840	0.7224 0.8264	1.1730 1.3418	0.6123 0.7004	0.9391 1.0743	2.3884 2.6680
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0457
	TI Apr-Oct	0.3251 0.3712	0.1597 0.1823	0.1947 0.2223	0.2979 0.3401	0.4926 0.5624	0.7048 0.8047	0.4731 0.5402	0.6639 0.7580	1.2219 1.3702
12	TI Nov-Mar	0.5745 0.6571	0.2821 0.3227	0.3440 0.3935	0.5263 0.6021	0.8703 0.9956	1.2453 1.4245	0.8359 0.9562	1.1730 1.3418	2.6223 2.9355
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0513
	TI Apr-Oct	0.4264 0.4868	0.1655 0.1890	0.2434 0.2779	0.1090 0.1245	0.2414 0.2757	0.5198 0.5935	0.1966 0.2245	0.3836 0.4379	0.9416 1.0501
13	TI Nov-Mar	0.7534 0.8618	0.2924 0.3345	0.4300 0.4919	0.1926 0.2204	0.4266 0.4879	0.9185 1.0506	0.3474 0.3974	0.6777 0.7752	2.1270 2.3689
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0395
	TI Apr-Oct	0.3758 0.4290	0.4225 0.4824	0.5276 0.6024	0.1655 0.1890	0.0467 0.0534	0.6659 0.7603	0.3738 0.4268	0.5705 0.6513	1.1285 1.2635
14	TI Nov-Mar	0.6639 0.7595	0.7465 0.8539	0.9322 1.0664	0.2924 0.3345	0.0826 0.0944	1.1765 1.3458	0.6605 0.7555	1.0079 1.1530	2.4572 2.7467
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0473
	TI Apr-Oct	0.8508 0.9715	0.6834 0.7803	0.7944 0.9070	0.5043 0.5758	0.6912 0.7892	0.0487 0.0556	0.3329 0.3801	0.5101 0.5824	1.0681 1.1946
15	TI Nov-Mar	1.5033 1.7196	1.2074 1.3812	1.4035 1.6055	0.8910 1.0192	1.2212 1.3969	0.0860 0.0984	0.5882 0.6729	0.9013 1.0310	2.3506 2.6247
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0448
	TI Apr-Oct	0.6445 0.7358	0.3719 0.4246	0.4790 0.5469	0.1966 0.2245	0.3816 0.4357	0.3193 0.3646	0.0331 0.0378	0.1830 0.2090	0.7410 0.8212
16A	TI Nov-Mar	1.1386 1.3025	0.6570 0.7516	0.8462 0.9680	0.3474 0.3974	0.6742 0.7713	0.5642 0.6453	0.0585 0.0669	0.3234 0.3699	1.7727 1.9636
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0310
	TI Apr-Oct	0.7087 0.8092	0.5315 0.6069	0.6639 0.7580	0.3836 0.4379	0.5705 0.6513	0.5101 0.5824	0.1830 0.2090	0.0000 0.0200	0.5580 0.6122
16B	TI Nov-Mar	1.2522 1.4323	0.9391 1.0743	1.1730 1.3418	0.6777 0.7752	1.0079 1.1530	0.9013 1.0310	0.3234 0.3699	0.0000 0.0200	1.4493 1.5937
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0233
	TI Apr-Oct	1.4310 1.6339	1.2227 1.3960	1.3317 1.5205	1.0105 1.1537	0.7204 0.8225	0.7418 0.8470	0.5685 0.6491	0.8177 0.9337	0.5580 0.6122
17	TI Nov-Mar	2.5284 2.8922	2.1603 2.4712	2.3530 2.6915	1.7854 2.0423	1.2728 1.4560	1.3106 1.4992	1.0045 1.1490	1.4448 1.6527	1.4493 1.5937
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0233

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.